



Parliamentary  
Budget Office

## Request for budget analysis

Legacy of ongoing Morrison Government fossil fuel handouts	
Person/party requesting the analysis:	Mr Adam Bandt MP, Australian Greens
Date analysis completed:	25 August 2022
Expiry date of the analysis:	Release of the next economic and fiscal outlook report.
Status at time of request:	Submitted outside the caretaker period
	<input checked="" type="checkbox"/> Confidential (Public release requested on 20 September 2022) <input type="checkbox"/> Not confidential
<p>Summary of request:</p> <p>The request sought the total amount that is uncommitted and uncontracted (and can therefore be reclaimed) from a number of fossil fuel-related projects announced between November 2018 and March 2022.</p> <p>Attachment B provides details on the projects or announcements that are covered in this response.</p>	

## Overview

The projects provided at Attachment A are administered within the Department of Industry, Science and Resources; the Department of Climate Change, Energy, the Environment and Water; and the Department of Infrastructure, Transport, Regional Development, Communications and the Arts.

## Methodology

Some requested projects were identified to be duplicative or needing adjustment. The funding amounts were consolidated, and comments are provided, so that the overall total represents the total financial budget impact. Please note that not all projects are fossil-fuel specific.

The disaggregated funding for Table A1 shows the fiscal and underlying cash balances and indicates whether funding is committed or uncommitted. Committed funding has been interpreted very narrowly as those funds that cannot be reclaimed because the funds are contractually committed. Uncommitted funding has been interpreted as uncontracted and/or uncommitted. Funds that are uncontracted have been committed and allocated but have not had any contracts signed.

The disaggregated funding for Table A2 shows the headline cash balance and differs in scope by only the inclusion of the \$600 million for the fully contracted gas fired power station at Kurri Kurri. The disaggregated funding shown in this table is more detailed and provides the totals per project to indicate how the announced totals align with the funding profile. The type of funding is split between contractually committed (and can therefore not be reclaimed), uncontracted or uncommitted categories, as well as administered and departmental funding.

The Department of Infrastructure, Transport, Regional Development, Communications and the Arts was not able to provide funding profiles for the projects that they administer. The Parliamentary Budget Office has provided as much details as we received and missing data is shown as 'n/a', meaning data is not available. There are 2 uncommitted lines in the Attachment A tables to separate the projects where the funding profile is known and those where it is not.

Departmental funding over the medium term, where shown, reflects the amounts as at when the projects were announced. Decisions regarding internal budget allocations from departmental funding are made by the departmental executive on an annual basis with consideration given to each department's and the Australian Government's priorities.

The funding amounts are shown to the nearest \$100,000.

## Data sources

The Department of Industry, Science and Resources provided the details on the requested projects that fall under their department and those that now fall under the Department of Climate Change, Energy, the Environment and Water and are correct as at 30 June 2022.

The Department of Infrastructure, Transport, Regional Development, Communications and the Arts provided details on the requested projects within their remit and are correct as at 2 August 2022.

## Attachment A – Legacy of ongoing Morrison Government fossil fuel handouts – financial implications

Table A1: Legacy of ongoing Morrison Government fossil fuel handouts – Fiscal and underlying cash balances (\$m)<sup>(a)</sup>

	Already spent	Not spent in 2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	Total	Comment
<b>Underwriting New Generation Investments (UNGI) program - announced in November 2018</b>															
Committed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	The UNGI program is an underwriting program and does not have any administered funding.
Uncommitted	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Unlocking five key gas basins - announced in September 2020 - \$28.3 million</b>															
Committed	12.842	-	3.060	-	-	-	-	-	-	-	-	-	-	15.902	There was a reduction of \$2.23 million in funding as a result of <i>Budget 2021-22 measure - Strategic Basin Plans</i> .
Uncommitted	-	5.978	4.189	-	-	-	-	-	-	-	-	-	-	10.167	
<b>CSIRO Gas Industry Social and Environmental Research Alliance - announced in September 2020 - \$13.7 million</b>															
Committed	7.606	-	2.913	2.913	-	-	-	-	-	-	-	-	-	13.432	
Uncommitted	-	-	0.257	0.009	-	-	-	-	-	-	-	-	-	0.266	
<b>National Gas Infrastructure Plan - announced in September 2020 - \$10.9 million</b>															
Committed	10.900	-	-	-	-	-	-	-	-	-	-	-	-	10.900	
Uncommitted	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Beetaloo Basin Cooperative Drilling Grants Program - announced in September 2020 - \$50 million (incl. Beetaloo Cooperative Drilling Program announced in February 2022 &amp; Tamboran resources grant agreement - Maverick #1 announced in March 2022)</b>															
Committed	5.401	-	21.493	-	-	-	-	-	-	-	-	-	-	26.894	Includes line items for the Beetaloo Cooperative Drilling Program and the Tamboran resources grant agreement plus additional programs not listed.
Uncommitted	-	14.599	8.507	-	-	-	-	-	-	-	-	-	-	23.106	
<b>Northern Territory Gas Industry Roads Upgrades - announced December 2020 and reannounced April 2022 - \$173.6 million</b>															
Committed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Uncommitted	-	-	10.000	20.000	40.000	40.000	40.000	22.600	-	-	-	-	-	172.600	
<b>Carbon capture and storage projects - announced in April 2021 - \$263.7 million</b>															
Committed	1.576	-	-	-	-	-	-	-	-	-	-	-	-	1.576	
Uncommitted	-	70.000	20.824	41.599	26.332	31.405	16.056	16.549	16.448	11.580	11.338	-	-	262.131	
<b>Low emissions international technology partnerships and initiatives by co-funding research and demonstration projects - announced in April 2021 - \$565.8 million<sup>(b)</sup></b>															
Committed	9.616	-	2.724	3.350	2.350	0.650	-	-	-	-	-	-	-	18.690	This funding supports the commercialisation of low emissions international technology partnerships.
Uncommitted	-	8.010	72.645	65.138	64.478	136.929	100.000	50.000	50.000	-	-	-	-	547.200	
<b>Clean hydrogen - announced in April 2021 - \$275.3 million</b>															
Committed	5.024	-	-	-	-	-	-	-	-	-	-	-	-	5.024	This funding supports the development of the clean hydrogen industry.
Uncommitted	-	45.000	31.601	48.002	72.943	72.883	-	-	-	-	-	-	-	270.429	
<b>Build the capacity of the Northern Land Council to facilitate land use agreements and drive economic opportunities in the Beetaloo sub basin - announced in May 2021 - \$2.2 million</b>															
Committed	1.105	-	0.543	0.546	-	-	-	-	-	-	-	-	-	2.194	
Uncommitted	-	-	0.018	0.018	-	-	-	-	-	-	-	-	-	0.036	
<b>For Snowy Hydro's Hunter Power Project gas fired power station at Kurri Kurri - announced in May 2021 - \$600 million</b>															
Committed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	The \$600 million contract is reflected in the headline cash balance. Projected dividends from expected earnings are not certain and cannot be disclosed due to commercial sensitivities.
Uncommitted	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Australian Industrial Power to undertake early works on its Port Kembla Gas Power Station - announced in May 2021 - \$30 million</b>															
Committed	21.968	8.077	-	-	-	-	-	-	-	-	-	-	-	30.045	
Uncommitted	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>"Hydrogen ready" gas generation infrastructure - announced in May 2021 - \$24.9 million</b>															
Committed	5.682	-	-	-	-	-	-	-	-	-	-	-	-	5.682	
Uncommitted	-	11.700	7.437	0.085	-	-	-	-	-	-	-	-	-	19.222	

	Already spent	Not spent in 2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	Total	Comment
<b>National Gas Infrastructure Plan's targeted support for critical gas infrastructure projects - announced in May 2021 - \$38.7 million</b>															
Committed	7.334	26.000	-	-	-	-	-	-	-	-	-	-	-	33.334	\$5 million in state payments for the North Bowen Pipeline Feasibility Study are shown under the North Bowen and Galilee Basins Strategic Basin Plan line item.
Uncommitted	-	-	0.353	-	-	-	-	-	-	-	-	-	-	0.353	
<b>National Gas Infrastructure Plan's long-term Future Gas Infrastructure Investment Framework development - announced May in 2021 - \$3.5 million</b>															
Committed	3.503	-	-	-	-	-	-	-	-	-	-	-	-	3.503	
Uncommitted	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>National Gas Infrastructure Plan's initiatives that empower gas-reliant businesses to negotiate competitive contract outcomes - announced in May 2021 - \$4.6 million</b>															
Committed	2.169	-	-	-	-	-	-	-	-	-	-	-	-	2.169	
Uncommitted	-	-	1.303	0.745	0.367	-	-	-	-	-	-	-	-	2.415	
<b>National Gas Infrastructure Plan's accelerated development of the Wallumbilla Gas Supply Hub in Queensland - announced in May 2021 - \$6.2 million</b>															
Committed	2.628	-	-	-	-	-	-	-	-	-	-	-	-	2.628	
Uncommitted	-	-	2.630	0.946	-	-	-	-	-	-	-	-	-	3.576	
<b>National Gas Infrastructure Plan's further National Gas Infrastructure Plan development in 2022 - announced in May 2021 - \$5.6 million</b>															
Committed	3.481	-	-	-	-	-	-	-	-	-	-	-	-	3.481	
Uncommitted	-	-	2.149	-	-	-	-	-	-	-	-	-	-	2.149	
<b>Our North, Our Future - Next Five Year Plan for Northern Australia - announced in May 2021</b>															
Committed	0.600	-	-	-	-	-	-	-	-	-	-	-	-	0.600	Focuses on job creation through concentrated investment aligned to geographic 'regions of growth'. This line replaces the requested 'Develop the North'.
Uncommitted	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	8.700	
<b>North Bowen and Galilee Basins Strategic Basin Plan - announced in September 2021 - \$20.7 million</b>															
Committed	1.300	-	14.300	-	-	-	-	-	-	-	-	-	-	15.600	This comprises 2 different payments to the states, namely for the North Bowen Pipeline Feasibility Study and the Gas Well Trials. The funding is administered by the Treasury.
Uncommitted	-	2.500	2.500	-	-	-	-	-	-	-	-	-	-	5.000	
<b>Cooper and Adavale Basins - announced in November 2021 - \$60.9 million</b>															
Committed	1.380	-	-	-	-	-	-	-	-	-	-	-	-	1.380	
Uncommitted	-	-	22.402	23.024	14.098	-	-	-	-	-	-	-	-	59.524	
<b>Future Gas Infrastructure Investment - announced in March 2022 - \$50.3 million</b>															
Committed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Uncommitted	-	-	39.870	10.500	-	-	-	-	-	-	-	-	-	50.370	
<b>Darwin LNG - announced in March 2022 - \$300 million</b>															
Committed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Uncommitted	-	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	300.000	Project was not separately profiled from within the Energy Security and Regional Development Plan.
<b>Middle Arm Sustainable Development Precinct - announced in March 2022 - \$200 million</b>															
Committed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Uncommitted	-	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	200.000	Project was not separately profiled from within the Energy Security and Regional Development Plan.
<b>Total</b>															
Committed	104.115	34.077	45.033	6.809	2.350	0.650	-	-	-	-	-	-	-	193.034	
Uncommitted 1	-	157.787	226.685	210.066	218.218	281.217	156.056	89.149	66.448	11.580	11.338	-	-	1,428.544	
Uncommitted 2	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	508.700	
<b>Total</b>	<b>104.115</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>2,130.278</b>	

(a) A positive number indicates an increase in expenses or net capital investment. A negative number indicates a decrease in expenses or net capital investment.

n/a Not available.

- Indicates nil.

Table A2: Legacy of ongoing Morrison Government fossil fuel handouts – Headline cash balance (\$m)<sup>(a)</sup>

	Already spent	Not spent in 2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	Total	Comment
<b>Underwriting New Generation Investments (UNGI) program - announced in November 2018</b>															
Uncommitted - administered expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	The UNGI program is an underwriting program and does not have any administered funding.
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Unlocking five key gas basins - announced in September 2020 - \$28.3 million</b>															
Contractually committed or spent - administered	12.792	-	3.060	-	-	-	-	-	-	-	-	-	-	15.852	There was a reduction of \$2.23 million in funding as a result of Budget 2021-22 measure - Strategic Basin Plans.
Contractually committed or spent - departmental	0.050	-	-	-	-	-	-	-	-	-	-	-	-	0.050	
Uncommitted - administered expenses	-	5.978	3.940	-	-	-	-	-	-	-	-	-	-	9.918	
Uncommitted - departmental expenses	-	-	0.249	-	-	-	-	-	-	-	-	-	-	0.249	
<b>Total</b>	<b>12.842</b>	<b>5.978</b>	<b>7.249</b>	-	-	-	-	-	-	-	-	-	-	<b>26.069</b>	
<b>CSIRO Gas Industry Social and Environmental Research Alliance - announced in September 2020 - \$13.7 million</b>															
Contractually committed or spent - administered	7.561	-	2.913	2.913	-	-	-	-	-	-	-	-	-	13.387	
Contractually committed or spent - departmental	0.045	-	-	-	-	-	-	-	-	-	-	-	-	0.045	
Uncommitted - departmental expenses	-	-	0.257	0.009	-	-	-	-	-	-	-	-	-	0.266	
<b>Total</b>	<b>7.606</b>	-	<b>3.170</b>	<b>2.922</b>	-	-	-	-	-	-	-	-	-	<b>13.698</b>	
<b>National Gas Infrastructure Plan - announced in September 2020 - \$10.9 million</b>															
Contractually committed or spent - departmental	10.900	-	-	-	-	-	-	-	-	-	-	-	-	10.900	
<b>Total</b>	<b>10.900</b>	-	-	-	-	-	-	-	-	-	-	-	-	<b>10.900</b>	
<b>Beetaloo Basin Cooperative Drilling Grants Program - announced in September 2020 - \$50 million (incl. Beetaloo Cooperative Drilling Program announced in February 2022 &amp; Tamboran resources grant agreement - Maverick #1 announced in March 2022)</b>															
Contractually committed or spent - administered	5.401	-	21.493	-	-	-	-	-	-	-	-	-	-	26.894	Includes line items for the Beetaloo Cooperative Drilling Program and the Tamboran resources grant agreement plus additional programs not listed.
Uncommitted - administered expenses	-	14.599	8.507	-	-	-	-	-	-	-	-	-	-	23.106	
<b>Total</b>	<b>5.401</b>	<b>14.599</b>	<b>30.000</b>	-	-	-	-	-	-	-	-	-	-	<b>50.000</b>	
<b>Northern Territory Gas Industry Roads Upgrades - announced December 2020 and reannounced April 2022 - \$173.6 million</b>															
Uncontracted - administered expenses	-	-	10.000	20.000	40.000	40.000	40.000	22.600	-	-	-	-	-	172.600	
<b>Total</b>	-	-	<b>10.000</b>	<b>20.000</b>	<b>40.000</b>	<b>40.000</b>	<b>40.000</b>	<b>22.600</b>	-	-	-	-	-	<b>172.600</b>	
<b>Carbon capture and storage projects - announced in April 2021 - \$263.7 million</b>															
Contractually committed or spent - departmental	1.576	-	-	-	-	-	-	-	-	-	-	-	-	1.576	
Uncontracted - administered expenses	-	55.000	20.000	40.000	25.000	30.000	15.000	15.000	15.000	10.000	10.000	-	-	235.000	
Uncommitted - administered expenses	-	15.000	-	-	-	-	-	-	-	-	-	-	-	15.000	
Uncommitted - departmental expenses	-	-	0.824	1.599	1.332	1.405	1.056	1.549	1.448	1.580	1.338	-	-	12.131	
<b>Total</b>	<b>1.576</b>	<b>70.000</b>	<b>20.824</b>	<b>41.599</b>	<b>26.332</b>	<b>31.405</b>	<b>16.056</b>	<b>16.549</b>	<b>16.448</b>	<b>11.580</b>	<b>11.338</b>	-	-	<b>263.707</b>	
<b>Low emissions international technology partnerships and initiatives by co-funding research and demonstration projects - announced in April 2021 - \$565.8 million<sup>(b)</sup></b>															
Contractually committed or spent - administered	4.790	-	2.724	3.350	2.350	0.650	-	-	-	-	-	-	-	13.864	This funding supports the commercialisation of low emissions international technology partnerships.
Contractually committed or spent - departmental	4.826	-	-	-	-	-	-	-	-	-	-	-	-	4.826	
Uncontracted - administered expenses <sup>(b)</sup>	-	-	20.630	30.300	30.050	132.600	100.000	50.000	50.000	-	-	-	-	413.580	
Uncontracted - administered expenses <sup>(c)</sup>	-	7.500	16.300	17.500	8.700	-	-	-	-	-	-	-	-	50.000	
Uncommitted - administered expenses	-	0.510	17.146	4.650	16.900	3.750	-	-	-	-	-	-	-	42.956	
Uncommitted - state payments	-	-	13.800	8.800	5.000	-	-	-	-	-	-	-	-	27.600	
Uncommitted - departmental expenses	-	-	4.769	3.888	3.828	0.579	-	-	-	-	-	-	-	13.064	
<b>Total</b>	<b>9.616</b>	<b>8.010</b>	<b>75.369</b>	<b>68.488</b>	<b>66.828</b>	<b>137.579</b>	<b>100.000</b>	<b>50.000</b>	<b>50.000</b>	-	-	-	-	<b>565.890</b>	

	Already spent	Not spent in 2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	Total	Comment
<b>Clean hydrogen - announced in April 2021 - \$275.3 million</b>															
<i>Contractually committed or spent - departmental</i>	5.024	-	-	-	-	-	-	-	-	-	-	-	-	5.024	This funding supports the development of the clean hydrogen industry.
<i>Uncontracted - administered expenses</i>	-	45.000	24.000	47.000	72.000	72.000	-	-	-	-	-	-	-	260.000	
<i>Uncommitted - departmental expenses</i>	-	-	7.601	1.002	0.943	0.883	-	-	-	-	-	-	-	10.429	
<b>Total</b>	<b>5.024</b>	<b>45.000</b>	<b>31.601</b>	<b>48.002</b>	<b>72.943</b>	<b>72.883</b>	-	-	-	-	-	-	-	<b>275.453</b>	
<b>Build the capacity of the Northern Land Council to facilitate land use agreements and drive economic opportunities in the Beetaloo sub basin - announced in May 2021 - \$2.2 million</b>															
<i>Contractually committed or spent - administered</i>	1.058	-	0.543	0.546	-	-	-	-	-	-	-	-	-	2.147	
<i>Contractually committed or spent - departmental</i>	0.047	-	-	-	-	-	-	-	-	-	-	-	-	0.047	
<i>Uncommitted - departmental expenses</i>	-	-	0.018	0.018	-	-	-	-	-	-	-	-	-	0.036	
<b>Total</b>	<b>1.105</b>	<b>-</b>	<b>0.561</b>	<b>0.564</b>	-	-	-	-	-	-	-	-	-	<b>2.230</b>	
<b>For Snowy Hydro's Hunter Power Project gas fired power station at Kurri Kurri - announced in May 2021 - \$600 million</b>															
<i>Contractually committed or spent - administered</i>	219.000	-	264.720	116.280	-	-	-	-	-	-	-	-	-	600.000	
<b>Total</b>	<b>219.000</b>	<b>-</b>	<b>264.720</b>	<b>116.280</b>	-	-	-	-	-	-	-	-	-	<b>600.000</b>	
<i>Contractually committed or spent - departmental</i>	0.047	-	-	-	-	-	-	-	-	-	-	-	-	0.047	
<b>Australian Industrial Power to undertake early works on its Port Kembla Gas Power Station - announced in May 2021 - \$30 million</b>															
<i>Contractually committed or spent - administered</i>	21.923	8.077	-	-	-	-	-	-	-	-	-	-	-	30.000	
<i>Contractually committed or spent - departmental</i>	0.045	-	-	-	-	-	-	-	-	-	-	-	-	0.045	
<b>Total</b>	<b>21.968</b>	<b>8.077</b>	-	-	-	-	-	-	-	-	-	-	-	<b>30.045</b>	
<b>"Hydrogen ready" gas generation infrastructure - announced in May 2021 - \$24.9 million</b>															
<i>Contractually committed or spent - state payments</i>	5.000	-	-	-	-	-	-	-	-	-	-	-	-	5.000	
<i>Contractually committed or spent - departmental</i>	0.682	-	-	-	-	-	-	-	-	-	-	-	-	0.682	
<i>Uncommitted - administered expenses</i>	-	11.700	7.000	-	-	-	-	-	-	-	-	-	-	18.700	
<i>Uncommitted - departmental expenses</i>	-	-	0.437	0.085	-	-	-	-	-	-	-	-	-	0.522	
<b>Total</b>	<b>5.682</b>	<b>11.700</b>	<b>7.437</b>	<b>0.085</b>	-	-	-	-	-	-	-	-	-	<b>24.904</b>	
<b>National Gas Infrastructure Plan's targeted support for critical gas infrastructure projects - announced in May 2021 - \$38.7 million</b>															
<i>Contractually committed or spent - commercial loan <sup>(a)</sup></i>	6.000	26.000	-	-	-	-	-	-	-	-	-	-	-	32.000	The announcement included \$5 million in state payments for the North Bowen Pipeline Feasibility Study. The \$5 million are not shown under this project, as they are shown under the North Bowen and Galilee Basins Strategic Basin Plan line item.
<i>Contractually committed or spent - departmental</i>	1.334	-	-	-	-	-	-	-	-	-	-	-	-	1.334	
<i>Uncommitted - departmental expenses</i>	-	-	0.353	-	-	-	-	-	-	-	-	-	-	0.353	
<b>Total</b>	<b>7.334</b>	<b>26.000</b>	<b>0.353</b>	-	-	-	-	-	-	-	-	-	-	<b>33.687</b>	
<b>National Gas Infrastructure Plan's long-term Future Gas Infrastructure Investment Framework development - announced May in 2021 - \$3.5 million</b>															
<i>Contractually committed or spent - departmental</i>	3.503	-	-	-	-	-	-	-	-	-	-	-	-	3.503	
<b>Total</b>	<b>3.503</b>	-	-	-	-	-	-	-	-	-	-	-	-	<b>3.503</b>	
<b>National Gas Infrastructure Plan's initiatives that empower gas-reliant businesses to negotiate competitive contract outcomes - announced in May 2021 - \$4.6 million</b>															
<i>Contractually committed or spent - departmental</i>	2.169	-	-	-	-	-	-	-	-	-	-	-	-	2.169	
<i>Uncommitted - departmental expenses</i>	-	-	1.303	0.745	0.367	-	-	-	-	-	-	-	-	2.415	
<b>Total</b>	<b>2.169</b>	<b>-</b>	<b>1.303</b>	<b>0.745</b>	<b>0.367</b>	-	-	-	-	-	-	-	-	<b>4.584</b>	
<b>National Gas Infrastructure Plan's accelerated development of the Wallumbilla Gas Supply Hub in Queensland - announced in May 2021 - \$6.2 million</b>															
<i>Contractually committed or spent - departmental</i>	2.628	-	-	-	-	-	-	-	-	-	-	-	-	2.628	
<i>Uncommitted - departmental expenses</i>	-	-	2.630	0.946	-	-	-	-	-	-	-	-	-	3.576	
<b>Total</b>	<b>2.628</b>	<b>-</b>	<b>2.630</b>	<b>0.946</b>	-	-	-	-	-	-	-	-	-	<b>6.204</b>	
<b>National Gas Infrastructure Plan's further National Gas Infrastructure Plan development in 2022 - announced in May 2021 - \$5.6 million</b>															
<i>Contractually committed or spent - departmental</i>	3.481	-	-	-	-	-	-	-	-	-	-	-	-	3.481	
<i>Uncommitted - departmental expenses</i>	-	-	2.149	-	-	-	-	-	-	-	-	-	-	2.149	
<b>Total</b>	<b>3.481</b>	<b>-</b>	<b>2.149</b>	-	-	-	-	-	-	-	-	-	-	<b>5.630</b>	

	Already spent	Not spent in 2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	Total	Comment
<b>Our North, Our Future - Next Five Year Plan for Northern Australia - announced in May 2021 <sup>(e)</sup></b>															
<i>Contractually committed or spent - departmental</i>	0.600	-	-	-	-	-	-	-	-	-	-	-	-	0.600	Focuses on job creation through concentrated investment aligned to geographic 'regions of growth'. This line replaces the requested 'Develop the North'.
<i>Uncommitted - departmental expenses</i>	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	8.700	
<b>Total</b>	<b>0.600</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>9.300</b>	
<b>North Bowen and Galilee Basins Strategic Basin Plan - announced in September 2021 - \$20.7 million</b>															
<i>Contractually committed or spent - state payments <sup>(f)</sup></i>	1.300	-	14.300	-	-	-	-	-	-	-	-	-	-	15.600	Comprises 2 different payments to the states, namely for the North Bowen Pipeline Feasibility Study and the Gas Well Trials. The funding is administered by the Treasury.
<i>Uncontracted - state payments <sup>(a)</sup></i>	-	2.500	2.500	-	-	-	-	-	-	-	-	-	-	5.000	
<b>Total</b>	<b>1.300</b>	<b>2.500</b>	<b>16.800</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>20.600</b>	
<b>Cooper and Adavale Basins - announced in November 2021 - \$60.9 million</b>															
<i>Contractually committed or spent - departmental</i>	1.380	-	-	-	-	-	-	-	-	-	-	-	-	1.380	
<i>Uncommitted - state payments <sup>(b)</sup></i>	-	-	15.000	15.000	-	-	-	-	-	-	-	-	-	30.000	
<i>Uncommitted - departmental expenses <sup>(c)</sup></i>	-	-	7.402	8.024	14.098	-	-	-	-	-	-	-	-	29.524	
<b>Total</b>	<b>1.380</b>	<b>-</b>	<b>22.402</b>	<b>23.024</b>	<b>14.098</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>60.904</b>	
<b>Future Gas Infrastructure Investment - announced in March 2022 - \$50.3 million</b>															
<i>Uncontracted - administered expenses</i>	-	-	25.170	-	-	-	-	-	-	-	-	-	-	25.170	
<i>Uncommitted - departmental expenses</i>	-	-	14.700	10.500	-	-	-	-	-	-	-	-	-	25.200	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>39.870</b>	<b>10.500</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>50.370</b>	
<b>Darwin LNG - announced in March 2022 - \$300 million</b>															
<i>Uncontracted - further details are not available</i>	-	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	300.000	Project was not separately profiled from within the Energy Security and Regional Development Plan.
<b>Total</b>	<b>-</b>	<b>-</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>300.000</b>	
<b>Middle Arm Sustainable Development Precinct - announced in March 2022 - \$200 million</b>															
<i>Uncontracted - further details are not available</i>	-	-	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	200.000	Project was not separately profiled from within the Energy Security and Regional Development Plan.
<b>Total</b>	<b>-</b>	<b>-</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>200.000</b>	
<b>Total projects</b>															
<b>Contractually committed</b>	<b>323.115</b>	<b>34.077</b>	<b>309.753</b>	<b>123.089</b>	<b>2.350</b>	<b>0.650</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>793.034</b>	
<b>Uncontracted or uncommitted (excl projects with 'n/a')</b>	<b>-</b>	<b>157.787</b>	<b>226.685</b>	<b>210.066</b>	<b>218.218</b>	<b>281.217</b>	<b>156.056</b>	<b>89.149</b>	<b>66.448</b>	<b>11.580</b>	<b>11.338</b>	<b>-</b>	<b>-</b>	<b>1,428.544</b>	
<b>Uncontracted or uncommitted (only projects with 'n/a')</b>	<b>-</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>508.700</b>	
<b>Total</b>	<b>323.115</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>	<b>2,730.278</b>	

- (a) A positive number indicates an increase in payments or net capital investment. A negative number indicates a decrease in receipts or net capital investment.
- (b) Overarching agreements exist with foreign governments and funding is considered allocated but not contractually committed (ie uncontracted), including a \$150 million Clean Hydrogen Initiative with Japan, \$50 million for Korea partnership, \$6.2 million for the CO2 CRC Japan collaboration and low emissions technology partnerships with India and the UK Government. The payments to the states are for Hydrogen Energy Supply Chain Project (\$7.6 million) and CarbonNet (\$20 million). The \$27.6m is considered uncommitted as the Australian Government is yet to finalise the Federal Funding Agreement with the Victorian government.
- (c) Funding for ARENA relates to the German - Australian Hydrogen Innovation and Technology Incubator (HyGate) that was launched in March 2022 to support pilot projects on the renewable hydrogen supply chain and facilitate collaboration between Australian and German partners. As the focus is on renewable hydrogen only, it is not a fossil fuel project. The announcement of the funding has been made to the market, but no projects have been selected.
- (d) Relates to a commercial loan with GB Energy (<https://www.minister.industry.gov.au/ministers/taylor/media-releases/unlocking-critical-local-gas-production-and-storage>).

- (e) The \$111 million is not related to the 'corridors of growth' like the Beetaloo. The funding was for Northern Australia Development business grants and services. The 'Our North, Our Future - Next 5 Year Plan for Northern Australia' project aligns with the web link (<https://www.industry.gov.au/news/investing-in-northern-australia-over-the-next-5-years>) provided in the costing request.
  - (f) The state payments for the Gas Well Trials are considered contractually committed because there is a Federal Funding Agreement in place with the Queensland government.
  - (g) The state payments for the North Bowen Pipeline Feasibility Study are considered uncontracted because the Australian Government is yet to finalise the Federal Funding Agreement with the Queensland government.
  - (h) The state payments for the Optimise and Discover Program are considered uncommitted, because the Australian Government has yet to finalise Federal Funding Agreements with the Queensland and South Australian governments.
  - (i) Funding for Data Driven Discoveries is administered by Geoscience Australia and is departmental in nature.
- n/a Not available.
- Indicates nil.



Attachment B – Legacy of ongoing Morrison Government fossil fuel handouts –details on the projects/announcements as provided to the PBO, sorted by time announced

Announced	Project/Announcement	Total	Notes	Reference
November 2018	<b>Underwriting New Generation Investments (UNGI) program</b>			
September 2020	<b>Unlocking five key gas basins</b> starting with the Beetaloo Basin in the NT and the North Bowen and Galilee Basin in Queensland	\$28,300,000	3-4 strategic basin reports have been delivered, 1-2 remain	<a href="https://www.pm.gov.au/media/gas-fired-recovery">https://www.pm.gov.au/media/gas-fired-recovery</a>
September 2020	<b>CSIRO Gas Industry Social and Environmental Research Alliance</b>	\$13,700,000		<a href="https://www.pm.gov.au/media/gas-fired-recovery">https://www.pm.gov.au/media/gas-fired-recovery</a>
September 2020	Set up the <b>National Gas Infrastructure Plan</b> to identify priority pipelines and critical infrastructure and to identify where the government will step in to fund projects.	\$10,900,000	NGIP produced	<a href="https://www.pm.gov.au/media/gas-fired-recovery">https://www.pm.gov.au/media/gas-fired-recovery</a>
September 2020	<b>Beetaloo Basin Cooperative Drilling Grants Program</b> , funding companies to frack gas wells.	\$50,000,000	Program due to end this year anyways	Budget, 2020-21, Budget Measures, Budget Paper 2, p 116. Grants live here: <a href="https://www.grants.gov.au/Go/Show?GoUuid=711d3f3f-5987-473d-b83f-f1559a27cc2b">https://www.grants.gov.au/Go/Show?GoUuid=711d3f3f-5987-473d-b83f-f1559a27cc2b</a>
December 2020	<b>Northern Territory Gas Industry Roads Upgrades</b> to enable access to exploration areas.	\$173,600,000	reannounced April 2022 - hopefully not spent	21-22 Budget paper 2, p153 (pdf 165) <a href="https://www.minister.industry.gov.au/ministers/pitt/media-releases/roads-investment-open-major-gas-project-northern-territory">https://www.minister.industry.gov.au/ministers/pitt/media-releases/roads-investment-open-major-gas-project-northern-territory</a> .
April 2021	\$263.7 million for <b>carbon capture and storage projects</b> .	\$263,700,000	Grant applications closed on 8 November. Don't appear to have made any grants pre-election	<a href="https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction-projects">https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction-projects</a>
April 2021	\$565.8 million for <b>low emissions international technology partnerships and initiatives by co-funding research and demonstration projects</b> .	\$565,800,000	Based on spending ~\$70m a year	<a href="https://www.pm.gov.au/media/cutting-emissions-and-creating-jobs-international-partnerships">https://www.pm.gov.au/media/cutting-emissions-and-creating-jobs-international-partnerships</a> .
April 2021	\$275.5 million for ' <b>clean hydrogen</b> .'	\$275,300,000		<a href="https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction-projects">https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction-projects</a> .
May 2021	\$2.2 million over three years to <b>build the capacity of the Northern Land Council to facilitate land use agreements and drive economic opportunities in the Beetaloo sub basin</b>	\$2,200,000	Not sure we'd want to push for that... NB -- the cost of this measure will be partially funded by reprioritising money from the 2020-21 budget Strategic Basin Plans	21-22 Budget paper 2, p 144 (pdf 156)
May 2021	\$600 million to <b>Snowy Hydro for the Hunter Power Project gas fired power station at Kurri Kurri</b>	\$600,000,000	Contract for \$185m awarded to UGL for turbines	<a href="https://www.minister.industry.gov.au/ministers/taylor/media-releases/protecting-families-and-businesses-higher-energy-prices">https://www.minister.industry.gov.au/ministers/taylor/media-releases/protecting-families-and-businesses-higher-energy-prices</a>
May 2021	\$30 million over two years to support <b>Australian Industrial Power to undertake early works on its Port Kembla Gas Power Station</b>	\$30,000,000		21-22 Budget paper 2, p140 (pdf 152)
May 2021	\$24.9 million over three years to support the development of <b>"hydrogen ready" gas generation infrastructure</b>	\$24,900,000		21-22 Budget paper 2, p140 (pdf 152)

Announced	Project/Announcement	Total	Notes	Reference
May 2021	\$38.7 million over 2 years for <b>targeted support of critical gas infrastructure projects</b> to alleviate the forecast gas supply shortfall.	\$38,700,000	<a href="https://www.minister.industry.gov.au/ministers/taylor/media-releases/advancing-australias-gas-fired-recovery">https://www.minister.industry.gov.au/ministers/taylor/media-releases/advancing-australias-gas-fired-recovery</a>	21-22 Budget Paper 2, p 135 (147 pdf). Including \$32m for Golden Beach. <a href="https://www.energy.gov.au/government-priorities/energy-markets/gas-markets">https://www.energy.gov.au/government-priorities/energy-markets/gas-markets</a>
May 2021	\$3.5 million in 2021-22 to <b>design a framework to facilitate Cth investment in critical gas infrastructure projects</b> .	\$3,500,000		<a href="https://www.energy.gov.au/government-priorities/energy-markets/gas-markets">https://www.energy.gov.au/government-priorities/energy-markets/gas-markets</a>
May 2021	\$4.6 million to develop <b>initiatives that empower gas-reliant businesses to negotiate competitive contract outcomes</b> , including developing a voluntary standardised contract framework.	\$4,600,000		<a href="https://www.energy.gov.au/government-priorities/energy-markets/gas-markets">https://www.energy.gov.au/government-priorities/energy-markets/gas-markets</a>
May 2021	\$6.2 million over three years to continue work to <b>accelerate the development of the Wallumbilla Gas Supply Hub in Queensland</b> .	\$6,200,000		21-22 Budget Paper 2, p 135 (147 pdf) <a href="https://www.energy.gov.au/government-priorities/energy-markets/gas-markets">https://www.energy.gov.au/government-priorities/energy-markets/gas-markets</a>
May 2021	\$5.6 million to strengthen the Government's energy system <b>planning framework by delivering a further NGIP in 2022</b> .	\$5,600,000		21-22 Budget Paper 2, p 135 (147 pdf) <a href="https://www.energy.gov.au/government-priorities/energy-markets/gas-markets">https://www.energy.gov.au/government-priorities/energy-markets/gas-markets</a>
May 2021	Investment package to <b>"Develop the North"</b> focusing on "corridors of growth" – like the Beetaloo Basin to the Port of Darwin.	\$111,000,000		<a href="https://www.industry.gov.au/news/investing-in-northern-australia-over-the-next-5-years">https://www.industry.gov.au/news/investing-in-northern-australia-over-the-next-5-years</a>
September 2021	\$20.7 million for <b>North Bowen and Galilee Basins</b>	\$20,700,000	\$15m for gas field trials - potentially retractable if not spent and \$5m for new gas pipeline study unlikely to be retracted	<a href="https://www.minister.industry.gov.au/ministers/pitt/media-releases/basin-plan-crack-nut-central-queensland">https://www.minister.industry.gov.au/ministers/pitt/media-releases/basin-plan-crack-nut-central-queensland</a>
November 2021	\$60 million for <b>Cooper and Adavale Basins</b>	\$60,900,000	Going to gesciences aus mostly	<a href="https://www.minister.industry.gov.au/ministers/pitt/media-releases/cooper-and-adavale-basins-plan-provide-jobs-and-economic-boost">https://www.minister.industry.gov.au/ministers/pitt/media-releases/cooper-and-adavale-basins-plan-provide-jobs-and-economic-boost</a>
February 2022	\$19.4 million for Empire Energy Beetaloo fracking	\$19,400,000		<a href="https://www.minister.industry.gov.au/ministers/pitt/media-releases/government-getting-job-gas-exploration">https://www.minister.industry.gov.au/ministers/pitt/media-releases/government-getting-job-gas-exploration</a>
March 2022	\$7.5 million for Tamboran / Sweetpea Beetaloo fracking	\$7,500,000		<a href="https://www.minister.industry.gov.au/ministers/pitt/media-releases/75m-grant-support-gas-exploration-beetaloo-sub-basin">https://www.minister.industry.gov.au/ministers/pitt/media-releases/75m-grant-support-gas-exploration-beetaloo-sub-basin</a>
March 2022	<b>Future Gas Infrastructure Investment</b>	\$50,300,000		22-23 Budget Paper 2, p 125
March 2022	<b>Darwin LNG</b>	\$300,000,000		22-23 Regional Budget Statement, p 195
March 2022	<b>Middle Arm Sustainable Development Precinct</b>	\$200,000,000	Not in the NT energy bilat, for gas-fed petrochemical manufacturing	22-23 Regional Budget Statement, p 195